

**Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-December 2017**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil<sup>6</sup></b>	<b>5,852</b>	--	--	<b>2,841</b>	<b>420</b>	<b>310</b>	<b>-201</b>	<b>8,722</b>	<b>903</b>	<b>0</b>
<b>Hydrocarbon Gas Liquids</b>	<b>2,011</b>	<b>-1</b>	<b>416</b>	<b>12</b>	<b>654</b>	--	<b>-31</b>	<b>319</b>	<b>1,017</b>	<b>1,789</b>
Natural Gas Liquids	2,011	-1	207	7	640	--	-22	319	1,017	1,551
Ethane	835	--	5	--	--	--	15	--	85	1,120
Propane	617	--	162	0	276	--	-36	--	817	275
Normal Butane	99	--	681	--	69	--	16	89	110	-3
Isobutane	238	--	-5	0	18	--	0	116	4	132
Natural Gasoline	221	-1	--	7	-103	--	-17	113	1	27
Refinery Olefins	--	--	210	4	--	--	-9	--	--	238
Ethylene	--	--	0	--	--	--	0	--	--	0
Propylene	--	--	219	--	15	--	-6	--	--	240
Butylene	--	--	-9	4	--	--	-3	--	--	-1
Isobutylene	--	--	-1	--	--	--	0	--	--	-1
<b>Other Liquids</b>	--	<b>119</b>	--	<b>498</b>	<b>-1,809</b>	<b>15</b>	<b>17</b>	<b>-1,649</b>	<b>381</b>	<b>76</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	119	--	16	181	113	-1	297	132	0
Hydrogen	--	--	--	--	--	135	--	135	--	0
Oxygenates (excluding Fuel Ethanol)	--	72	--	11	--	-14	0	1	68	0
Renewable Fuels (including Fuel Ethanol)	--	47	--	5	181	-8	-1	162	64	0
Fuel Ethanol	--	27	--	--	179	5	2	147	62	0
Renewable Fuels Except Fuel Ethanol	--	20	--	5	2	-13	-3	15	2	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	445	7	--	9	180	187	76
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	38	-1,996	-97	9	-2,127	62	0
Reformulated	--	--	--	--	-409	118	-1	-290	0	0
Conventional	--	--	--	38	-1,588	-215	10	-1,837	62	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b>	--	--	<b>7,574</b>	<b>166</b>	<b>-1,637</b>	<b>112</b>	<b>-42</b>	--	<b>2,770</b>	<b>3,487</b>
Finished Motor Gasoline	--	--	2,227	3	-235	92	-7	--	674	1,420
Reformulated	--	--	463	--	--	-129	--	--	--	334
Conventional	--	--	1,765	3	-235	221	-7	--	674	1,087
Finished Aviation Gasoline	--	--	8	--	-38	--	0	--	--	-30
Kerosene-Type Jet Fuel	--	--	858	0	-501	--	-3	--	147	214
Kerosene	--	--	1	--	0	--	0	--	3	-2
Distillate Fuel Oil	--	--	2,833	12	-876	20	-8	--	1,196	801
15 ppm sulfur and under	--	--	2,570	--	-812	20	-10	--	1,042	744
Greater than 15 ppm to 500 ppm sulfur	--	--	99	--	-12	--	2	--	96	-10
Greater than 500 ppm sulfur	--	--	164	12	-51	--	0	--	58	67
Residual Fuel Oil <sup>7</sup>	--	--	208	66	26	--	-22	--	221	101
Less than 0.31 percent sulfur	--	--	34	8	2	--	-4	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	11	4	1	--	-2	--	NA	NA
Greater than 1.00 percent sulfur	--	--	163	54	24	--	-15	--	NA	NA
Petrochemical Feedstocks	--	--	272	36	4	--	-1	--	--	313
Naphtha for Petro. Feed. Use	--	--	170	27	3	--	0	--	--	200
Other Oils for Petro. Feed. Use	--	--	103	9	1	--	0	--	--	114
Special Naphthas	--	--	34	13	-1	--	0	--	--	47
Lubricants	--	--	137	26	-22	--	-2	--	88	55
Waxes	--	--	4	1	0	--	0	--	1	4
Petroleum Coke	--	--	496	7	18	--	3	--	427	92
Marketable	--	--	380	7	18	--	3	--	427	-25
Catalyst	--	--	116	--	--	--	--	--	--	116
Asphalt and Road Oil	--	--	79	--	-11	--	-1	--	11	58
Still Gas	--	--	358	--	--	--	--	--	--	358
Miscellaneous Products	--	--	58	0	-1	--	0	--	1	57
<b>Total</b>	<b>7,863</b>	<b>119</b>	<b>7,991</b>	<b>3,518</b>	<b>-2,371</b>	<b>437</b>	<b>-257</b>	<b>7,391</b>	<b>5,071</b>	<b>5,352</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other